

Cover Page

Completing this form accurately will help DNOs process your application as quickly as possible. Please read the following information thoroughly before starting to ensure you have all information required to complete the relevant sections.

What is eligible	This form is for Electric Vehicle Charge Points (EVCP) or Heat Pumps (HP) being installed in a premises with an existing Distribution Network Operator (DNO) electricity connection. This form may also be used for the installation of Vehicle-to-Grid Electric Vehicle Charge Points (V2G EVCP) where the total aggregated capacity of generation/battery storage equipment in a premises is 17kW (single phase) or 50kW (3-phase) or less. To apply for a new connection to the network, please contact your relevant DNO.
When to complete	This form should always be reviewed prior to installing any new EVCP or HP to determine whether the installation requires an application or whether it is eligible for the notification process.
When to submit	If the installation meets all the notification criteria (Section B) the DNO must be notified within 28 days of installing the new equipment. If all the criteria in Section B cannot be met, you should submit an application to the DNO using this form before connecting the new equipment to ensure that the DNO can maintain safe and effective operation of the electricity network.
What to submit	Depending on the nature of the new equipment, the DNO may require additional information. For multiple pieces of equipment (including multiple pieces of equipment under one controller) or multiple premises, please use the multiple installations spreadsheet, also available on the ENA website.
Finding your DNO	For help identifying your DNO and their contact details please visit the ENA website.
Cost	Any reinforcement costs associated with this installation may be charged to the customer.

Required Information

To populate this form, you will need information about the following.

Device to be installed	Details of EVCPs or HPs to be installed are required. Where equipment is not registered in the relevant ENA database, additional information will be required (Section E). A link to the Heat Pump Database can be found on the <u>Databases page</u> on the ENA website ¹ . Type tested V2G EVCPs can be found in the <u>ENA Type Test Verification Report Register</u> .
Existing devices at the premises	Details of any existing EVCPs, electric heating, battery storage, generation (e.g. solar PV), storage or other large load drawing devices.
Maximum demand (MD)	A load survey is required to calculate the Maximum Demand. This should comprise the existing Maximum Demand of the whole premises and the new equipment to be installed as well as any import or load limiting devices. Further Guidance on such devices is available in the FAQ section of the Connecting to the networks page on the ENA website ¹ .
Supply Capacity / cut- out rating	If the cut-out rating is unknown or uncertain, it can be established by asking the DNO. The supply capacity MUST be confirmed with the DNO where the MD is greater than the cut-out rating or where the new MD is >60A per phase (13.8kVA single phase) for residential / non-CT metered premises. If the cut-out rating is unknown, a photograph can be provided to the DNO together with the application. Please note that you MUST NOT open the cut-out unless authorised to do so. Further Guidance on cut-out ratings is available on the ENA website¹.
Adequacy of supply	An 'adequacy of supply' assessment is required prior to installing a EVCP or HP. The DNO must be contacted in advance of installation where there is an identified issue with adequacy or a safety concern with the premises existing DNO service equipment.

Timelines

Providing that this form is fully and correctly completed, the following timeframes are applicable.

Notifications	Provided the installation meets all the relevant notification criteria (i.e. all the applicable checkboxes in Section B that are relevant to the installation can be ticked) installers can connect the new EVCP of HP and notify the DNO using this form within 28 days of their installation.
Application (60A < MD ≤ 100A)	The DNO should assess the supply capacity and confirm if the new equipment can be connected within 10 working days of receiving the completed form.



Application (MD > 100A)

Declaration

The DNO will respond within the timescales as per the Electricity Distribution Licence, Electricity Guaranteed Standards of Performance (GSoP) Regulations 2010.

Once populated	, please remove the cover page, sign below and submit to the relevant DNO with any attachments.
	Name:
knowledge. If this	information I have given in this form is true to the best of my sis for an application for connection, the customer has been Signature: sistallation may only take place following approval from the DNO.
	Date:
Section A – C	ontact Details
Installer Contac	t Details
Name	
Company	
Address line 1	
Address line 2	
Town	
Postcode	
Contact Number	
Email	
If necessary, are v	we able to contact the customer directly e.g. to arrange a fuse upgrade \Box Yes \Box No
Customer Conta	act Details
Name	
Contact Number	
Email	
Installation Loca	ation Address
Address line 1	
Address line 2	
Town	
Postcode	
	otification Criteria
All Equipment Types	Only connecting one additional piece of equipment (EV Charge Point or Heat Pump)
	DNO cut-out rating known
	No safety concerns over integrity of DNO service equipment
	□ No other issues identified with adequacy or integrity of the DNO service equipment



		Not a Looped Service							
		Metered supply							
		Maximum Demand less than the known	cut-o	out rating					
		Maximum Demand less than 13.8kVA pload is limited to below the known cut-out		hase OR the premises is CT metered OR the premises e rating					
HP only		Heat pump system under single controller only							
		Total heat pump system Maximum Dema	and ≤	32A					
		Model marked at 'Connect and Notify' in	the E	ENA's HP Database					
EVCP only		AC Output							
	Premises MD ≤13.8 kVA per phase OR where CT metered: Maximum AC output of EV charge points ≤30% of the Maximum Imp								
V2G only Total installed generating capacity (including any PV, storage and V2G storage) ≤3.6 phase and excluding any export limiting device									
		V2G EVCP charge point Fully Type Tes Register	sted a	and registered in the ENA Type Test Verification Report					
criteria? If yes (i.e. ticked), you can con	., all a nect tl	meet all applicable notification pplicable checkboxes in Section B above are ne equipment and notify the DNO within 28 to the DNO before connecting the equipment.		No – Apply to the DNO before installation Yes – Notify the DNO of the Date installed:					
V2G notify requirements		Confirmation that the V2G EVCP was in this is V2G only	nstall	ed and commissioned in accordance with EREC G98 -					
		Electrical schematic of the installation ar	nd sit	e layout showing location of the EVCP attached					

Section C – Electricity Supply Details				
		Residential house	Reside	ntial flat
Type of premises		Commercial	Public	
		Other – Please detail:	 	
MPAN 11-digit MPRN if Northern Ireland			 	
Smart Meter installed on site		Yes	No	
Declared Voltage at Connection Point			 	Volts
N. others f. Physics		Single Phase	Three F	Phase
Number of Phases		Split/two Phase		
Maximum Demand (MD) of premises		Whole Current Metered	 	Amps
See page 1 for guidance		CT Metered	 	kVA
Supply Capacity		Whole Current Metered	 	Amps per phase
Agreed Supply/Maximum Import Capacity		CT Metered	 	kVA
Supply capacity confirmed by the DNO?		Yes Reference No/Date:	 	
Must be confirmed with DNO if MD>60A		No		



Premises Cut-out Rating If known. See the cover page for guidance		Whole Current Metered only			Amps
Import or load limiting device on premises		Yes No	If yes, please confirm MD of the premises with load limiting device installed:		Amps
G100 export limiting scheme on premises		Yes	Please detail:		
		No			
Any issues identified with the DNO existing		Yes	Please detail:		
supply equipment?		No			
		TN-C-S (F	PME)		TT (Direct)
Final or Proposed Earthing Arrangements		Customer Substation (HV CT metered)			TN-S (SNE)
Is the service looped?		Yes, multiple service cables present			No

Section D – Existing equipment at premises if applicable (this section is for V2G applications only) **Technology** Manufacturer's Registered **Phase** Power **Device to Approximate** Manufacturer Type date of Ref No. where Capacity (kW) (if **Factor** installation available removed known) **Import Export** Example DD/MM/YYYY CompanyX 1234 3.68 6.2 No **Heat Pump EVCP V2G EVCP** Solar PV **Battery** Storage Other (please specify here):

Section E – Equipment to be installed				
Type of equipment		Heat Pump		
Tick all that apply (if selecting multiple this must be an		Electric Vehicle Charge Point		
application)		Vehicle-to-Grid Electric Vehic	cle Charge Point	(V2G EVCP)
Maximum Current Demand of proposed equipment		Single phase		Amps
Include any associated additional components. The aggregate maximum simultaneous current of all pieces of equipment must be stated.		Three phase		Amps
Electric Vehicle Charge Points				



Manufacturer								
Model								
				Yes	Prod	uct ID:		
Model in the ENA E	VCP Database (DC 0	Only)		No	If no	, fill in Section	on F	
V2G Electric Vehic	le Charge Points							
Manufacturer								
Model								
Export Capacity (k)	W)							
		in the ENA Type Test		Yes	Prod	uct ID:		
Verification Report	Register			No	If no	, fill in Sectio	on F	
Heat Pumps								
Manufacturer								
Model								
How will the Heat used?	Pump system be	The Heat Dump model of	tatad	will provide:		Heating only	y	
Please tick one		The Heat Pump model s	laleu	wiii provide.		Heating and	d cooling	
		Back-up heater:	Boo	ost Heater:		Immersio	n heater:	
Does the Heat Pum additional component		□ On-board		On-board			On-boa	rd
·		□ External		External			Externa	I
Model in the ENA H	leat Pump Database			Yes	Regi	ster No:		
	out i ump zutubuoo			No If no, fill in Section F				
Section F - Fau	inment not curre	ently in ENA Databa	202					
EVCP (DC Only)		FILLY III LIVA Databas	oes		_			
You must provide the		c-coupled EVCP models n				VCP Databa	ise. It is th	ne installer's
	·	uired to populate the EVC	P Dat	abase is prov	rided.			
	er Quality document nonic emission data	& test standard applied	for ha	armonic		Must attach	n with ap	plication
V2G EVCP Only								
If only part of the V2G ECVP is not Fully Type Tested and registered with the ENA Type Test Verification Report Register, Form A2-1 or A2-2 or A2-3 (as appropriate) should be submitted to the DNO with this form. These forms can be downloaded from the ENA website Resource Library: https://www.energynetworks.org/industry-hub/resource-library/								
EREC G98 or G99 F	Forms A1-3 (where a	pplicable)				Must attach	n with ap	plication
Heat Pumps Only								
You must fill in the following Power Quality details required for non-registered Heat Pump Models. It is the installer's responsibility to ensure all information required to populate the Heat Pump Database is provided.								
Datasheet and Power Quality documentation for the Heat Pump. Must attach with application						plication		
Microgeneration Co	ertificate Scheme Pro	oduct Requirements me	t			□ Yes		No
	Technical requirement	nts of BS EN/IEC 61000-3	-2 (ha	armonics)		□ Yes		No
						□ Yes (R	sce = 33)	



	BS EN/IEC 61000-3-12 (harmonics)		Yes, subject short-circuit		
			No		
Proposed	Technical requirements of BS EN/IEC 61000-3-3 (flicker)		Yes		No
installation complies with:			Yes (meets requiremen		0-3-3 tech.
	BS EN/IEC 61000-3-11 (flicker)		Yes, subject to a service current capacity ≥100A pe phase		
			Yes, subject value at poi		
			No		
Microgeneration Co	ertificate Scheme Product Requirements met		Yes		No
Proposed installation complies with:	Technical requirements of BS EN/IEC 61000-3-2 (harmonics)		Yes		No
	BS EN/IEC 61000-3-12 (harmonics)		Yes		No
	Technical requirements of BS EN/IEC 61000-3-3 (flicker)		Yes		No
	BS EN/IEC 61000-3-11 (flicker)		Yes		No